W claim:

1. An apparatus for use with a downhole tool, comprising:

a safety valve; and

a connection member for supplying energy to the downhole tool, wherein the connection member is at least partially integrated with the safety valve.

2. An apparatus for use with a downhole pumping system to facilitate fluid flow in a tubular, comprising:

a subsurface valve for regulating fluid flow; and

a connection member for supplying energy to the downhole pumping system, wherein the connection member and the valve are disposed inside the tubular and the valve integrity is maintained.

3. The apparatus of claim 2, wherein a portion of the connection member is disposed inside the valve.

4. The apparatus of claim 2, further comprising a locking mandrel for engaging the tubular.

5. The apparatus of claim 2, further comprising a tubing insert for transporting fluid to surface.

6. The apparatus of claim 5, wherein a portion of the connection member is disposed in an annulus defined by the tubing insert and the tubular.

7. The apparatus of claim 2, further comprising at least one electrical adapter for routing the connection member between an exterior and an interior of the valve.

8. The apparatus of claim 2, wherein the valve mates with an existing valve nipple of the tubular.

9. The apparatus of claim 2, wherein the valve comprises a housing and a fluid bore.

10. The apparatus of claim 9, wherein the connection member is disposed in the housing.

11. The apparatus of claim 10, wherein the fluid bore is offset relative to a central axis of the valve.

12. The apparatus of claim 11, wherein the connection member is adjacent the offset fluid bore.

13. The apparatus of claim 2, further comprising a liquid conduit extending from the valve to the pumping system.

14. The apparatus of claim 13, wherein an annulus is defined by the liquid conduit and the tubular.

15. The apparatus of claim 14, wherein a portion of the connection member is disposed in the annulus.

16. The apparatus of claim 14, wherein gas flows up the annulus and the liquid flows up the liquid conduit.

17. The apparatus of claim 16, wherein the liquid and the gas are mixed before entering the safety valve.

18. The apparatus of claim 2, wherein the tubular comprises a production tubing.

19. The apparatus of claim 2, wherein the connection member is selected from the group consisting of cable, electric wire, tubing, and rod.

20. A method of removing liquid from a well having a production tubing, comprising:

installing a safety valve in the production tubing;

locating a pumping system in the well; and

providing a connection member to supply energy to operate the pumping system, wherein the integrity of the safety valve is maintained.

21. The method of claim 20, further comprising transporting liquid to the safety valve through a liquid conduit.

22. The method of claim 21, further comprising mixing the liquid with gas before entering the safety valve.

23. The method of claim 20, wherein installing the safety valve and locating the pumping system is performed in one trip.

24. The method of claim 20, further comprising removing a pre-existing safety valve before installing the safety valve.

25. The method of claim 20, wherein at least a portion of the connection member is disposed in the safety valve.

26. The method of claim 20, further comprising routing the connection member from the exterior of the safety valve to the interior of the safety valve.

27. The method of claim 20, wherein the pumping system is disposed below the safety valve.

28. The method of claim 20, wherein the connection member is disposed within the production tubing.

29. The method of claim 20, further comprising integrating the connection member with the safety valve.

30. The method of claim 20, wherein the connection member comprises a cable.

31. A method of removing liquid from a well having a production tubing, comprising:

installing a cable from surface to a pumping system disposed below a subsurface safety valve, wherein the cable is at least partially disposed in the production tubing.

32. A method of actuating a pumping system disposed downhole, comprising:

supplying power from surface to the pumping system through a safety valve.

33. A method of actuating a downhole tool disposed in a tubular, comprising:

locating a valve in the tubular upstream from the downhole tool;

installing a connection member in the tubular, wherein the connection member is capable of providing energy to the downhole tool; and

supplying power downstream to the downhole tool.

34. The method of claim 33, further comprising integrating the connection member with the valve.

35. The method of claim 33, wherein the valve comprises a safety valve.

36. The method of claim 33, wherein the valve is capable of limiting fluid communication in the tubular.

37. A method of actuating a downhole tool disposed in a tubular, comprising:

providing an energy source;

locating a valve in the tubular between the energy source and the downhole tool;

installing a connection member in the tubular; and

supplying energy from the energy source to the downhole tool.